Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil <sup>6</sup>	123,543			128,441	-22,474	14,695	5,150	239,055	-	0	881,374
Natural Gas Plant Liquids and Liquefied Refinery Gases	48,263	-15	10,476	785	7,176		-4,641	10,814	5,655	54,857	107,137
Pentanes Plus	5,874	-15		710	-1,638		-1,377	3,959	42	2,307	6,430
Liquefied Petroleum Gases	42,389		10,476	75	8,814		-3,264	6,855	5,613	52,550	100,707
Ethane/Ethylene	20,864		570	-	8,158		1,169	-	-	28,423	30,518
Propane/Propylene	13,719		10,822	1	545		-192	_	5,190	20,089	38,038
Normal Butane/Butylene	2,701		-1,191	74	70		-4,206	3,268	423	2,169	26,783
Isobutane/Isobutylene	5,105		275	-	41		-35	3,587	-	1,869	5,368
Other Liquids		2,685		15,594	-47,494	-5,150	-770	-44,260	5,297	5,367	108,712
Hydrogen/Oxygenates/Renewables/									<u> </u>		
Other Hydrocarbons		2,685		41	4,108	3,345	-79	7,999	2,247	12	4,585
Hydrogen				_	_	3,796		3,796	_	0	
Oxygenates (excluding Fuel Ethanol)		1,696		_	-	-123	-17	70	1,520	0	758
Renewable Fuels (including Fuel Ethanol)		989		37	4,108	-324	-62	4,133	727	12	3,827
Fuel Ethanol <sup>7</sup>		648		37	3,893	-196	-111	3,950	542	0	2,997
Renewable Fuels Except Fuel Ethanol		341		-	215	-128	49	183	184	_	830
Other Hydrocarbons				4		-4		_	_	0	
Unfinished Oils				14,622	-212		-2,048	11,096		5,362	44,460
Motor Gasoline Blend.Comp. (MGBC)		_		931	-51,390	-8,496	1,362	-63,367	3,050	0	59,663
Reformulated		_		_	-12,855	1,065	-603	-12,105	-	0	10,814
Conventional				931	-38,535 -	-9,561 	1,965 -5	-51,262 12	2,132	0 -7	48,849 4
Finished Petroleum Products		_	211,405	5,151	-47,603	8.828	5,724		62,428	109,628	108,166
Finished Motor Gasoline		_	63,098	-	-9,545	8,692	2,695		13,171	46,379	15,197
Reformulated		_	12,386	_	, <u> </u>	-1,620	-25		· –	10,791	_
Conventional		-	50,712	-	-9,545	10,312	2,720		13,171	35,588	15,197
Finished Aviation Gasoline			320	-	-118		-20		_	222	453
Kerosene-Type Jet Fuel			23,212	_	-14,302		1,025		3,588	4,297	14,666
Kerosene			202	_	_		88		17	97	241
Distillate Fuel Oil			74,811	749	-22,947	136	-1,649		25,328	29,070	35,313
15 ppm sulfur and under <sup>8</sup>			62,792	283	-22,261	136	-5,109		21,373	24,685	26,065
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>			4,290	392	1,888	_	1,097		2,123	3,350	3,248
Greater than 500 ppm sulfur			7,729	74	-2,574		2,363		1,831	1,035	6,000
Residual Fuel Oil <sup>9</sup>			7,436	2,367	214		3,004		7,958	-945	22,106
Less than 0.31 percent sulfur			262	280	-		561		NA	NA	1,504
0.31 to 1.00 percent sulfur			1,224	1,268	-		1,017		NA	NA	2,993
Greater than 1.00 percent sulfur			5,950	819	214		1,426		NA	NA 0.700	17,609
Petrochemical Feedstocks			8,326	1,496	48		134		_	9,736	2,139
Naphtha for Petro. Feed. Use			5,879	708	9		34			6,562	1,347
Other Oils for Petro. Feed. Use			2,447	788 110	39 -8		100 -26		440	3,174 679	792
Special NaphthasLubricants			991		-8 -616		-356		-	2,356	1,056 7,179
Waxes			3,600 210	16	-010		-356		1,371 39	2,356	7,179
Petroleum Coke			14,878	25	_		958		10,339	3,606	5,207
Marketable			11,284	25	_		958		10,339	3,606	5,207
Catalyst			3,594	25			958		10,339	3,594	5,207
Asphalt and Road Oil			1,959		-329		-121		154	1,597	3,898
Still Gas			10,813		-329		-121			10,813	3,090
Miscellaneous Products			1,549	1	-		-8		26	1,532	367
	i	l	1	ı			1				

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>&</sup>lt;sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-914, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-916, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.